

Format For Power Departments FY2021-22 and FY2022-23

Profit & Loss		Quarter 1		Quarter 2		Quarter 3		Cumulative (6M)	
		2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Table 1: Revenue Details									
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	2,276	1,762	2,204	1,864	1,890	1,726	6,371	5,352	
A1: Revenue from Sale of Power	2,260	1,747	2,190	1,850	1,870	1,707	6,319	5,303	
A2: Fixed Charges/Recovery from theft etc.	0	0	1	1	1	0	2	1	
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-	-	-	
A4: Revenue from Inter state sale and Trading	2	2	2	2	3	3	6	6	
A5: Revenue from Open Access and Wheeling	8	7	7	7	10	9	25	23	
A6: Any other Operating Revenue	6	6	6	5	7	7	19	18	
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,364	1,485	1,375	1,443	2,374	2,301	5,113	5,229	
B1: Tariff Subsidy Booked	1,364.01	1,304	1,375.36	1,262	2,374	2,119	5,113	4,685	
B2: Revenue Grant under UDAY	-	181	-	181	-	181	-	544	
B3: Other Subsidies and Grants	-	-	-	-	-	-	-	-	
Other Income (C = C1+C2+C3)	241	207	263	227	281	237	785	671	
C1: Income booked against deferred revenue*	70	62	72	65	75	66	217	192	
C2: Misc Non-tariff income from consumers (including DPS)	166	141	184	157	197	162	547	460	
C3: Other Non-operating income	5	4	7	6	9	9	21	19	
Total Revenue on subsidy booked basis (D = A + B + C)	3,881	3,454	3,843	3,534	4,545	4,263	12,269	11,252	
Tariff Subsidy Received (E)	1,124	990	888	1,245	1,650	987	3,662	3,223	
Total Revenue on subsidy received basis (F = D - B1 + E)	3,640.60	3,140.53	3,356	3,517	3,822	3,132	10,818	9,790	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	No	No	No	No	No	No			

Table 2: Expenditure Details		Quarter 1		Quarter 2		Quarter 3		Cumulative (6M)	
		2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Cost of Power (G = G1 + G2+ G3)	3,512	3,047	3,070	3,249	3,917	2,770	10,499	9,066	
G1: Generation Cost (Only for GEDCOS)									
G2: Purchase of Power	3,139	2,622	2,677	2,821	3,516	2,342	9,331	7,784	
G3: Transmission Charges	373	424	394	428	401	429	1,168	1,281	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	903	799	811	807	884	825	2,598	2,431	
H1: Repairs & Maintenance	35	22	36	22	31	22	102	66	
H2: Employee Cost	218	209	216	209	212	224	647	642	
H3: Admn & General Expenses	95	80	95	80	92	80	282	240	
H4: Depreciation	158	151	162	155	163	158	483	464	
H5: Total Interest Cost	313	303	212	302	289	298	814	903	
H6: Other expenses	84	85	89	90	97	95	270	270	
H7: Exceptional Items	-	(52)	-	(52)	-	(52)	-	(155)	
Total Expenses (I = G + H)	4,414	3,845	3,881	4,056	4,801	3,595	13,096	11,496	
Profit before tax (J = D - I)	(533)	(391)	(38)	(522)	(256)	668	(827)	(245)	
K1: Income Tax									
K2: Deferred Tax									
Profit after tax (L = J - K1 - K2)	(533)	(391)	(38)	(522)	(256)	668	(827)	(245)	

17/02/23
DGM (Accounts)
M.P.M.K.V.V.C.L.
Govindpura, BHOPAL

Chief Financial Officer (Finance)
O/o Managing Director
MPMKVCo. Ltd. Bhopal

Table 3: Key Asset-Liability Details	Quarter 1		Quarter 2		Quarter 3	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
M1: Net Trade Receivables	4,445	5,852	4,610	5,942	4,723	5,942
M1a: Gross Trade Receivable Govt. Dept.	232	496	212	510	258	500
M1b: Gross Trade Receivable Other-than Govt. Dept.	5,548	7,483	5,847	7,649	6,011	7,753
M1c: Provision for bad debts	1,336	2,126	1,449	2,216	1,546	2,311
M2: Subsidy Receivable	3,441	3,793	3,928	3,810	4,652	4,941
M3: Capex Borrowings	4,751	5,094	4,764	5,153	4,781	5,218
M3a: Long Term Loans - State Govt	2,900	2,702	2,932	2,754	2,968	2,811
M3b: Long Term Loans - Banks & FIs	1,851	2,392	1,832	2,399	1,813	2,407
M3c: Short Term/ Medium Term - State Govt						
M4d: Short Term/ Medium Term - Banks & FIs						
M4: Non-Capex Borrowings	1,775	1,211	1,613	1,020	1,413	869
M4a: Short Term Borrowings/ from Banks/ FIs	1,775	1,211	1,613	1,020	1,413	869
M4b: Cash Credit/ OD from Banks/ FIs						
M5: Payables for Purchase of Power	12,139	14,289	12,915	14,984	14,015	15,284

*Note :- Non-capex short term/long term loan details of State Government are not included in non-capex borrowing as separate column is not given in above format. Interest payable is included in the above figures.

Table 4: Technical Details	Quarter 1		Quarter 2		Quarter 3		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-
O1a: Hydel								
O1b: Thermal								
O1c: Gas								
O1d: Others								
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	-	-	-	-	-	-	-	-
O2a: Hydel								
O2b: Thermal								
O2c: Gas								
O2d: Others								
O3: Total Auxiliary Consumption (MU) (Quarter Ended)								
O4 : Gross Power Purchase (MU) (Quarter Ended)	7,656	6,394	6,917	6,919	8,041	7,741	22,614	21,054
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	7,656	6,394	6,917	6,919	8,041	7,741	22,614	21,054
O6: Transmission Losses (MU)(Interstate & Intrastate)	318	304	329	352	383	434	1,030	1,090
O7: Gross Energy sold (MU)	5,141	4,503	4,997	4,672	6,024	5,787	16,162	14,962
O7a: Energy Sold to own consumers	5,141	4,503	4,997	4,672	6,024	5,787	16,162	14,962
O7b: Bulk Sale to Distribution Franchisee								
O7c: Interstate Sale/ Energy Traded/Net UI Export								
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	7,339	6,090	6,587	6,567	7,658	7,307	21,584	19,965
Net Energy Sold (MU) (O9 = O7 - O7c)	5,141	4,503	4,997	4,672	6,024	5,787	16,162	14,962
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	3,624	3,051	3,566	3,112	4,244	3,826	11,435	9,989
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	8,187	7,428	5,780	7,978	6,058	8,158	5,159	7,428
O12: Adjusted Gross Closing Trade Receivables (Rs crore)*	8,859	7,978	6,058	8,158	6,268	8,253	6,268	8,253
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	2,712	2,187	2,800	2,916	3,311	2,600	8,874	7,702.15
Billing Efficiency (%) (O14 = O9/O8*100)	70.05	73.93	75.86	71.14	78.66	79.20	74.88	74.94
Collection Efficiency (%) (O15 = O13/O10*100)	74.83	71.68	78.54	93.69	78.00	67.94	77.61	77.10
Energy Realised (MU) (O15a = O15*O9)	3,847	3,228	3,925	4,377	4,699	3,932	7,772	7,605
AT&C Loss (%) (O16 = 100 - O14*O15/100)	47.58	47.00	40.42	33.35	38.64	46.20	41.89	42.22

17/02/23

Governor's Office

Table 5: Key Parameters

	Quarter 1		Quarter 2		Quarter 3		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) (P1 = I*10/O5)	5.77	6.01	5.61	5.86	5.97	4.64	5.79	5.46
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	5.07	5.40	5.56	5.11	5.65	5.51	5.43	5.34
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	0.70	0.61	0.05	0.75	0.32	-0.86	0.37	0.12
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	4.75	4.91	4.85	5.08	4.75	4.05	4.78	4.65
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.01	1.10	0.76	0.78	1.22	0.60	1.01	0.81
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	4.66	4.53	4.75	4.73	4.66	3.73	4.69	4.30
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.10	1.48	0.86	1.13	1.31	0.92	1.10	1.16
Receivables (Days) (P8 =Days*M1/A)	178	302	188	300	204	305	-	-
Payables (Days) (P9 = Days*M5/G)	315	427	359	436	367	464	-	-
Total Borrowings (P10 = N6 + N8 + N9)	6,526	6,305	6,377	6,173	6,194	6,087	-	-

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